Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	232,097			250,207	8,822	-9,144	497,241	3,029	0	1,062,514
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	79,040	-582	26,819	4,819		12,424	13,227	17,203	67,242	171,648
Pentanes Plus	11,270	-582		1,461		1,734	4,734	7,308	-1,627	18,556
Liquefied Petroleum Gases	67,770		26,819	3,358		10,690	8,493	9,895	68,869	153,092
Ethane/Ethylene	27,829		441	12		-1,565	_	-	29,847	33,449
Propane/Propylene			17,839	2,700		4,938	-	8,407	32,619	59,773
Normal Butane/Butylene	6,399		8,676	259		7,476	2,014	1,488	4,356	49,993
Isobutane/Isobutylene			-137	387		-159	6,479		2,047	9,877
Other Liquids		32,137		44,400	2,718	-4,648	71,132	7,063	5,708	276,990
Hydrogen/Oxygenates/Renewables/					·	,		,	,	
Other Hydrocarbons		32,141		2,209	5,460	934	35,446	3,430	0	20,951
Hydrogen				_	6,477		6,477	_	0	
Oxygenates (excluding Fuel Ethanol)		2,173		-	69	-29	106	2,165	0	835
Renewable Fuels (including Fuel Ethanol)		29,968		1,970	-887	979	28,807	1,265	0	20,083
Fuel Ethanol ⁵		26,923		1,267	317	732	26,936	839	0	17,127
Renewable Fuels Except Fuel Ethanol		3,045		703	-1,204	247	1,871	426	0	2,956
Other Hydrocarbons				239	-199	-16	56	_	0	33
Unfinished Oils				23,793		-3,032	21,109	_	5,716	83,727
Motor Gasoline Blend.Comp. (MGBC)		-4		18,398	-2,742	-2,554	14,573	3,633	0	172,303
Reformulated		_		5,450	4,028	-627	8,959	1,146	0	50,051
Conventional		-4 		12,948	-6,770 	-1,927 4	5,614 4	2,487	0 -8	122,252
·			500.000	40.440	0.700	4 407		00.004	547.470	200.050
Finished Petroleum Products		67	590,086	18,112	3,766	1,197		93,361	517,473	306,356
Finished Motor Gasoline		67	288,723	1,635	2,425	551		11,577	280,722	50,605
Reformulated		67	95,281	1 625	-2,620	1		11 577	92,660	29
Conventional			193,442	1,635	5,045	550		11,577	188,062	50,576
Finished Aviation Gasoline			407	2 220		-92 -1,287		4 020	500	943
Kerosene-Type Jet Fuel			48,418	2,329		-1,267 167		4,938	47,096 30	39,172
KeroseneDistillate Fuel Oil ⁶			385 152,928	3,319	1,341	4,089		188 42,887	110,612	1,525 126,423
15 ppm sulfur and under ⁷			132,926	2,363	1,341	1,768		33,432	108,043	102,856
Greater than 15 ppm to 500 ppm sulfur ⁷	1		5,581	2,303	1,341	-328		5,728	248	4,115
Greater than 500 ppm sulfur			7,808	889		2,649		3,727	2,321	19,452
Residual Fuel Oil ⁸			14,773	7,707		52		11,208	11,220	37,505
Less than 0.31 percent sulfur			1,605	859		-100		11,206 NA	11,220 NA	3,205
			1,621	1,385		-604		NA NA	NA NA	7,902
0.31 to 1.00 percent sulfur			11,547	5,463		756		NA NA	NA NA	26,398
Petrochemical Feedstocks			11,836	922		265		INA	12,493	3,865
Naphtha for Petro. Feed. Use			8,067	846		262		_	8,651	2,288
Other Oils for Petro. Feed. Use			3,769	76		3		_	3,842	1,577
Special Naphthas			1,269	306		93		1,426	57	1,504
Lubricants			5,642	394		87		2,296	3,653	8,374
Waxes			315	172		59		158	270	761
Petroleum Coke			28,718	133		-7		17,788	11,070	9,152
Marketable			21,205	133		-7 -7		17,788	3,557	9,152
Catalyst	1		7,513					17,700	7,513	9,102
Asphalt and Road Oil			10,963	1,191		-2,687		859	13,982	26,020
Still Gas			23,132	1,191		-2,007			23,132	20,020
Miscellaneous Products			2,577	3		-93		36	2,637	507
			616,905	317,538	15,306	-171	581,600	120,656	590,423	1,817,508

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.